



Commission for Energy Regulation

An Coimisiún um Rialáil Fuinnimh

Rate of Change of Frequency

Presentation to DS3 Advisory Council

19th June 2013

Considerations

- System security
- 2020 Renewables targets
- Technical capability of conventional fleet
- Cost and timeframe for implementation

Proposed Decision

- Approve MPID 229 in principle
- Effective in Grid Code after TSO confirmation re system security
- 18 month lead-time assumed (studies etc)
- Co-ordinated project led by TSO with RA oversight
- Public status reporting
- Generators responsible for project management of own studies
- Co-ordination where possible (i.e. similar units)

- Options for Cost Recovery for studies
 1. Status Quo (i.e. no cost recovery)
 2. Cost recovery through G-TUoS
- **Preferred option:** no cost recovery
- Generator Performance Incentive to apply to prevailing ROCOF standard
 - Effective 18 months from decision
 - Potential for sliding scale relating to size of plant

Next Steps

- Proposed Decision to be published this week
- Four week consultation period
- Final Decision to be published in August