

MODIFICATION PROPOSAL FORM

DSU HOUSEKEEPING – MPID 255

FORM GC1, PROPOSAL OF MODIFICATION TO GRID CODE.



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MODIFICATION PROPOSAL ORIGINATOR:	EirGrid		
MODIFICATION PROPOSAL ORIGINATOR (CONTACT NAME)	Séamus Power	MODIFICATION PROPOSAL ORIGINATOR FAX NUMBER:	
MODIFICATION PROPOSAL ORIGINATOR TELEPHONE NUMBER:	01 2370522	DATE:	12/05/2014
MODIFICATION PROPOSAL ORIGINATOR E-MAIL ADDRESS:	seamus.power@eirgrid.com	MODIFICATION PROPOSAL NUMBER (EIRGRID USE ONLY)	MPID 255
GRID CODE SECTION(S) AFFECTED BY PROPOSAL:	OC10.7.1.8, SDC1.4.2, Definitions		
GRID CODE VERSION :	Version 5		
MODIFICATION PROPOSAL DESCRIPTION (MUST CLEARLY STATE THE DESIRED AMENDMENT, ALL TEXT/FORMULA CHANGES TO THE GRID CODE. THE REQUIRED REASON FOR THE MODIFICATION MUST STATED. ATTACH ANY FURTHER INFORMATION IF NECESSARY.)	<p>In last year's Demand Side Unit Grid Code modification there were two clauses in which "Dispatchable Demand Customer" was not replaced by its replacement term "Demand Side Unit Operator". This modification fixes this mistake. Also the term "Declared Operating Characteristics" only refers to Generators' Generation Units however it should also refer to a Demand Side Unit Operators' Demand Side Units as they also declare Operating Characteristics under the provisions of SDC1. A vote among Demand Side Unit Joint Grid Code Working Group members at the 5th meeting which took place via teleconference on 09/05/2014 was divided with eight members voting against the modification and five voting in favour.</p>		
IMPLICATION OF NOT IMPLEMENTING THE MODIFICATION	N/A		
<i>Please submit the Modification Proposal by fax, post or electronically, using the information supplied above</i>			
EIRGRID REVIEWER			
EIRGRID ASSESSMENT			

Housekeeping

OC10.7.1.8 In the event that the **Demand Side Unit Operator**~~Dispatchable Demand Customer~~ is deemed by the **TSO** in accordance with the provisions of this OC10 to be in non-compliance with its **Dispatch Instructions**, that is the **Demand Side Unit** failed to comply with three (3) **Dispatch Instructions** in a one calendar month period then the **TSO** shall notify the **Demand Side Unit Operator**~~Dispatchable Demand Customer~~ of the continued non-compliance. The **Demand Side Unit Operator**~~Dispatchable Demand Customer~~ shall take immediate action to remedy such non compliance. The terms of this OC10.7.1.8 shall be without prejudice to the rights of the **TSO** to instruct the **Market Operator** that the **Demand Side Unit** is in breach of the **Grid Code**. In such cases the **TSO** may set the **Demand Side Unit's Availability** to zero until **Testing** is completed on compliance with **Dispatch Instructions**.

SDC1.4.2 **Additional Grid Code Availability Notice**

The following items are required to be submitted by each **User** by no later than the EA1 **Gate Window Closure** each day, with the exception of **Aggregators** and **Demand Side Unit Operator**~~Dispatchable Demand Customer~~, direct to the **TSO**, regardless of whether these have to be submitted under the **TSC**. The requirements in SDC1.4.1 in relation to data apply to this SDC1.4.2 as if repeated here.

<p>Declared Operating Characteristics</p>	<p>The Operating Characteristics which the Generator or Demand Side Unit Operator shall have informed the TSO under the provisions of SDC1 and which shall reasonably reflect the true Operating Characteristics of the Generation Unit or Demand Side Unit</p>
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