

**Grid Code
Modification
Recommendation Form**



Title of Recommended Proposal:

MPID 285 Correction of RfG Derogation Process Form References

MPID: MPID 285

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| Date: | 20 January 2021 |
| Recommended at GCRP Meeting No.: | Ireland GCRP Meeting dated 03 November 2020 |
| Grid Code Version: | 8.1 (this modification recommendation is based on the revision of Grid Code version 8.1, that was the version of Grid Code at the time the proposal was presented to the GCRP members. The current Grid Code in effect is Grid Code version 9). |
| Grid Code Section(s) Impacted by Recommended Proposal: | GC.9 Derogations |

The Reason for the Recommended Modification:

The Derogation Process for RfG units was incorporated into the Grid Code as part of MPID 276(c) - Incorporation RfG derogation process, which was approved by the CRU on 12 March 2020.

Following the approval of MPID276(c), works commenced on the incorporation of the derogation process requirements for the DCC Connection Network Code. These works included a review of the existing CNCD1 and CNCD2 derogation forms. It was subsequently determined that three derogation application forms were required as listed below:

- Derogation request application form for use by the DSO (CNCD1);
- Derogation request application form for use by RfG Units, DCC Units (with the exception of the DSO) and HVDC Units (CNCD2); and
- Class derogation application form for use by the TSO (CNCD3).

As a result of the development of these new forms, the derogation application forms listed in Grid Code clauses GC9.3.2.1, GC.9.3.3.2 and GC.9.3.4.2 for RfG Units are required to be updated to refer to the correct derogation application forms.

History of Progression through GCRPs, Working Group and/or Consultation:

On the 03 November 2020 this modification proposal was presented to the GCRP members. At the meeting no comments, questions or objections were raised by the panel members.

It was recommended by the GCRP members that the TSO issue a modification recommendation paper to the CRU for their review and approval.

Summary Note of any Objections to the Recommended Change from GCRP Members or Consultation Responses:

No objections were raised by the GCRP members in relation to the recommended change.

Outcome of any GCRP Meeting Actions Relating to the Recommended Modification:

No actions arose during the meeting in relation to this modification proposal.

Red-line Version of Impacted Grid Code Section(s) - show recommended changes to text:

- GC.9.3.2.1 The criteria specified by **CRU** to assess derogations pursuant to GC.9.3.3 and GC.9.3.4 are specified in form ~~CNCD1~~ CNCD2 and ~~CNCD2~~ CNCD3 respectively.
- GC.9.3.3.2 A request for a derogation shall be filed with the **TSO** using form ~~CNCD1~~ CNCD2 and include:
- (a) an identification of the **Generator**, and a contact person for any communications;
 - (b) a description of the **Generation Unit(s)** for which a derogation is requested;
 - (c) a reference to the **RfG Generation Unit** clauses in the **Grid Code** from which a derogation is requested and a detailed description of the requested derogation;
 - (d) detailed reasoning, with relevant supporting documents and cost-benefit analysis;
 - (e) demonstration that the requested derogation would have no adverse effect on cross-border trade.
- GC.9.3.4.2 The **TSO** shall submit their requests for derogations, using form ~~CNCD2~~ CNCD3, to the **CRU**. Each request for a derogation shall include:
- (a) identification of the **TSO**, and a contact person for any communications;
 - (b) a description of the **Generation Units** for which a derogation is requested and the total installed capacity and number of **Generation Units**;
 - (c) the **RfG Generation Unit** clauses in the **Grid Code** for which a derogation is requested, with a detailed description of the requested derogation;
 - (d) detailed reasoning, with all relevant supporting documents;

- (e) demonstration that the requested derogation would have no adverse effect on cross-border trade;
- (f) a cost-benefit analysis.

Green-line Version of Impacted Grid Code Section(s) - show recommended final text:

- GC.9.3.2.1 The criteria specified by **CRU** to assess derogations pursuant to GC.9.3.3 and GC.9.3.4 are specified in form CNCD2 and CNCD3 respectively.
- GC.9.3.3.2 A request for a derogation shall be filed with the **TSO** using form CNCD2 and include:
- (a) an identification of the **Generator**, and a contact person for any communications;
 - (b) a description of the **Generation Unit(s)** for which a derogation is requested;
 - (c) a reference to the **RfG Generation Unit** clauses in the **Grid Code** from which a derogation is requested and a detailed description of the requested derogation;
 - (d) detailed reasoning, with relevant supporting documents and cost-benefit analysis;
 - (e) demonstration that the requested derogation would have no adverse effect on cross-border trade.
- GC.9.3.4.2 The **TSO** shall submit their requests for derogations, using form CNCD3, to the **CRU**. Each request for a derogation shall include:
- (a) identification of the **TSO**, and a contact person for any communications;
 - (b) a description of the **Generation Units** for which a derogation is requested and the total installed capacity and number of **Generation Units**;
 - (c) the **RfG Generation Unit** clauses in the **Grid Code** for which a derogation is requested, with a detailed description of the requested derogation;
 - (d) detailed reasoning, with all relevant supporting documents;
 - (e) demonstration that the requested derogation would have no adverse effect on cross-border trade;
 - (f) a cost-benefit analysis.