

# *Submission Document*

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## The terms and conditions to act as defence service provider for Northern Ireland

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In accordance with the requirements of  
Articles 4 and 7 of the Commission  
Regulation (EU) 2017/2196  
Establishing a network code on  
electricity emergency and restoration

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16<sup>th</sup> October 2020



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Submission

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Submission

# 1. Purpose

The purpose of this document is to address SONI's requirement to consult on the Terms and Conditions related to the provision of System Defence services. Some background material is presented and then the relevant Network Code Articles from the Emergency and Restoration Code are re-produced. The subsequent section sets out SONI's approach regarding the relevant requirements.

In accordance with COMMISSION REGULATION (EU) 2017/2196 of 24 November 2017 establishing a network code on electricity emergency and restoration (referred to as NCER), the Transmission System Operator (TSO) of a member state is required to submit the proposals to the relevant regulatory authority on the following;

- The terms and conditions to act as a defence service providers on a contractual basis in accordance with Article 4 (4); (or notify the relevant national legal framework if not established on a contractual basis)

The Terms and Conditions relate to the characteristics of the service being provided as well as the possibility and conditions for aggregation.

This is a revised version of the terms and conditions following a previous submission to the Utility Regulator (UR).

This document should be read together with its companion document, the System Defence Plan (SDP) which contains the details of the defence services required by the TSO.

## 2. Introduction

The first version of the SDP proposal was consulted on from the 14th November 2018 to 12th December 2018 and received two responses; with no objections and one being out of scope. On 18th December 2018, SONI submitted the following proposals relating to the SDP to the UR:

- a) Terms and conditions to act as a defence service provider
- b) List of significant grid users for Northern Ireland (the TSO stated there are no High priority grid users so did not provide a list)
- c) Design of the System Defence Plan

Documents a) and b) are required to be approved by the UR while the design of the SDP is only required to be notified to the UR. However, the SDP strongly interacts with the NCER documents that do require approval and should be considered together as a package. On the 1<sup>st</sup> September 2019, the UR published a decision to not approve documents a) and b) above and seek amendments to all the documents submitted by SONI. In addition to meeting the terms and conditions requirements as stipulated in NCER, this document also addresses UR feedback in this revised terms and conditions document.

SONI held a second consultation on our revised proposed terms and conditions to act as a system defence provider. This consultation opened on 8 July 2020 for an extended period of 6 weeks until 21 August 2020. It was available to download on the EirGrid Group and SONI websites and was discussed at the All Island Forum on 12 August 2020.

SONI received no submissions on the consultations.

### 2.1 Relevant Network Code Articles

The NCER articles relating to this terms and conditions document are copied below. This document on terms and conditions for defence service providers, together with our procurement principles are considered compatible with the requirements of Article 4 (1) and where it is identified that defence services are provided on a contractual basis these are in line with Article 4 (4).

Reference is made to the design of the SDP proposal which is integral to this document and is where the detail on the defence services, and when they are activated, is provided. It is the detail in the SDP which specifically meets the objectives of Article 11 (6).

**Article 4 (1)** *When applying this Regulation, Member States, regulatory authorities, competent entities and system operators shall:*

- (a) Apply the principles of proportionality and non-discrimination;*
- (b) Ensure transparency;*
- (c) Apply the principle of optimisation between the highest overall efficiency and lowest total costs for all parties involved;*
- (d) Ensure the TSOs make use of market-based mechanisms as far as possible to ensure network security and stability;*
- (e) Respect technical, legal, personal safety and security constraints;*
- (f) Respect the responsibility assigned to the relevant TSO in order to ensure system security, including as required by national legislation;*
- (g) Consult with the relevant DSOs and take into account of potential impacts on their system; and*
- (h) Take into consideration agreed European standards and technical specifications.*

**Article 4 (2)** *Each TSO shall submit the following proposals to the relevant regulatory authority in accordance with Article 37 of Directive 2009/72/EC for approval:*

- (a) the terms and conditions to act as defence service providers on a contractual basis in accordance with paragraph 4;*
- (b) the terms and conditions to act as restoration service providers on a contractual basis in accordance with paragraph 4;*
- ...(c) & (d)...not included as not referenced in Article 7(1), see below...;*
- (e) the rules for suspension and restoration of market activities in accordance with Article 36(1);*
- (f) specific rules for imbalance settlement and settlement of balancing energy in case of suspension of market activities, in accordance with Article 39(1);*
- (g) the test plan in accordance with Article 43(2).*

**Article 4 (4)** *The terms and conditions to act as defence service provider and as restoration service provider shall be established either in the national legal framework or on a contractual basis. If established on a contractual basis, each TSO shall develop by 18 December 2018 a proposal for the relevant terms and conditions, which shall define at least:*

- (a) the characteristics of the service to be provided;*
- (b) the possibility of and conditions for aggregation; and*
- (c) for restoration service providers, the target geographical distribution of power sources with black start and island operation capabilities.*

**Article 4 (6)** *Where a TSO is required or permitted under this Regulation to specify, establish or agree on requirements, terms and conditions or methodologies that are not subject to approval in accordance with paragraph 2, Member States may require prior approval by the regulatory authority, the entity designated by the Member State or other competent authorities of the Member States of these requirements, terms and conditions or methodologies.*

**Article 7 (1)** *The relevant TSOs shall consult stakeholders, including the competent authorities of each Member State, on proposals subject to approval in accordance with points (a), (b), (e), (f) and (g) of Article 4(2). The consultation shall last for a period of not less than one month.*

**Article 11 (6)** *The measures contained in the SDP shall comply with the following principles:*

- (a) their impact on the system users shall be minimal;*
- (b) they shall be economically efficient;*
- (c) only those measures that are necessary shall be activated; and*
- (d) they shall not lead the TSO's transmission system or the interconnected transmission systems into emergency state or blackout state.*

## 2.2 TSO Considerations

The Legal Framework in Northern Ireland comprises of The Electricity (Northern Ireland) Order 1992<sup>1</sup>, which provides for the Licence to participate in the Transmission of Electricity granted to SONI Ltd.<sup>2</sup>. SONI is responsible for the operation of the electricity transmission system in Northern Ireland.

This TSO licence includes Condition 20 (Operation of the Transmission System and the System Security and Planning Standards) which confirms the main functions of the TSO including that the TSO “*shall plan, operate, and shall co-ordinate and direct the flow of electricity onto and over, the transmission system in an efficient, economic and coordinated manner.*” To meet this objective the TSO “*shall make arrangements sufficient to meet the operating security standard at all times.*” (Condition 21 – Operating Security Standards) including ensuring “*the provision of such quantities and types of System Support Services at any time available as may be appropriate to enable it to discharge its obligations.*” Furthermore, Condition 29 (Economic Purchasing of System Support Services) states the TSO “*shall contract for the provision of such quantities and types of System Support Services at any time available as may be appropriate to enable it to discharge its obligations...including Conditions 20 and 21*”. Also, in contracting for System Support Services the TSO “*shall purchase or otherwise acquire...from the most economical source available to it or available to the Republic of Ireland System Operator*”.

The System Support Services definition in the licence includes “*spinning reserve, fast start, black start, reactive power, frequency control.... and such other services relating to a reduction of demand*”, which may be required by SONI for the purpose of securing stability of operation on the transmission system.

Some common system services have been grouped together under the DS3 (Deliver a Secure, Sustainable electricity System) programme - please see the EirGrid Group web-

<sup>1</sup> <https://www.legislation.gov.uk/nisi/1992/231/contents>

<sup>2</sup> <https://www.uregni.gov.uk/sites/uregni/files/media-files/SONI%20TSO%20Consolidated%20Feb%202019.pdf>

site<sup>3</sup> for further information. Note that the terms of provision of DS3 System Services have undergone extensive consultation with Regulators and Industry. A DS3 System Service agreement<sup>4</sup> is the standard contract that SONI provides to System Support Service providers. It includes 14 products or services including Operating Reserve and Reactive Power.

Condition 16 of the TSO licence provides for a Grid Code (SONI Grid Code<sup>5</sup>) where the TSO “*shall prepare and at all times have in force and shall implement and comply with a Grid Code.*” The Grid Code is the technical document which establishes the rules governing the operation, maintenance and development of the transmission system and sets out the procedures for governing the actions of all transmission system users.

SONI as TSO licence holder has been contracting for System Support Services to maintain a stable and secure transmission system and, has administered the development of the Grid Code and associated procedures since its inception and for many years prior to the NCER becoming part of EU legislation. This document, in tandem with the SDP, seeks to rationalise, in a transparent manner, how the existing services on the transmission system can be mapped onto the NCER definitions of *defence services* and *defence service providers*. To assist with achieving this outcome, mapping tables are used to reference relevant Grid Code requirements and DS3 system services

For the avoidance of doubt, SONI is not proposing herein any new services or terms and conditions for providers; it is merely identifying how the NCER requirements are being met by confirming the terms and conditions to act as a defence service provider is established in either the existing national legal framework or an existing commercial contract.

<sup>3</sup> <http://www.eirgridgroup.com/how-the-grid-works/ds3-programme/>

<sup>4</sup> [http://www.eirgridgroup.com/site-files/library/EirGrid/NI-DS3-System-Services\\_Regulated-Arrangements\\_final.pdf](http://www.eirgridgroup.com/site-files/library/EirGrid/NI-DS3-System-Services_Regulated-Arrangements_final.pdf)

<sup>5</sup> <http://www.soni.ltd.uk/media/documents/Operations/Grid-Code/SONI%20Grid%20Code%20Version%20Aug%202015.pdf>

## 4. Defence Service Providers

The System Defence Plan (SDP) considers and categorises the defence services. The SDP also groups the Significant Grid Users (SGUs) for the Northern Ireland transmission system as defined by NCER.

The mapping table, Table 1 below, is copied from the SDP (SDP section 4.3), and lists the defence services against the relevant (SGU) groups who are able to provide the service. However, in the cell denoting the positive mapping highlighted in yellow, the “X” has been replaced with a letter, e.g. “A”, to help identify how each service is defined or procured, see *Table 2 - Look up table for references (from Table 1)*. Please note that where the letter is repeated in Table 1 the same clause references are being used by similar SGU groups to specify that defence service.

For clarity, while FRR and RR (Frequency Restoration Reserve and Replacement reserve respectively) may operate as the transmission system transitions from Normal to Emergency state, they are categorised as both remedial action and defence service measures depending on what system state is active at the time the action is initiated. Please see SDP (SDP section 4.2) for further details on what is categorised as a system defence measure.

Note that where there is a contractual basis or a payment for this service this is highlighted in red text in Table 2.

Individual System Defence Measure / Service	SGUs							
	Type D Generator (T-Connected)	Type D Generator (D-Connected)	Type C Generator	Type B Generator	Aggregators of Gen/ Dem	T-Conn Demand Facility	Interconnector Owners	T-Conn closed Distribution Systems
Authority to disconnect SGUs	A	B	B		C		D	
Operational Reserve (FRR) (Inc. Turlough Hill)	E	F	G		H			
Replacement Reserve (RR)	I	I	I		I			
Active power set points when Freq./ Power Flow is outside Alert limits and system adequacy is lacking	J	J	J		J			
Special Protection Schemes (Inc. Step wise linear disconnection)	K	L	L					
Over Frequency Generator Shedding Scheme		M	M					
Reactive power set-points	N							
Interconnector Emergency Assistance (MWs) & Making Mvars available							O	

Table 1 – SDP Services mapped against SGU Groupings

Table 2 - Look up table for references (from Table 1)

Table 1 Cell Reference	References to where service is defined and/or procured	Table 1 Cell Reference	References to where service is defined and/or procured
A	GC CC6.4.3 (TSO to specify protection standards applicable); CC6.4.4 (TSO to specify protection schemes and settings necessary to protect the network); SDC2.4.2.9 (Under an emergency TSO may alter a dispatch instruction outside declared parameters including an instruction to trip).	H	FRR characteristics are defined in the GC (TOR1 & TOR2). Provision from Demand Side Units/ Aggregators is via a <b>System Services Contract (DS3)</b>
B	GC CC.S1.2.1 (All Gens >10MW to comply with Sched1, DNO to ensure all protection equipment for gens >5MW comply with ER G99/NI); CC.S2.2.1 (All Controllable PPMs to comply with Sched 2, DNO to ensure all protection equipments for PPMs >5MW comply with ER G99/NI). SDC2.4.2.9 (Under an emergency TSO may alter a dispatch instruction outside declared parameters including an instruction to trip).	I	GC OC3.4.3 (Provides definition of RR) but provision via a <b>System Services Contract (DS3)</b>
		J	SDC2 (General dispatch of active power); SDC2.4.2.9 (Under an emergency TSO may alter a dispatch instruction outside declared parameters including to full output); OC.2.6.4.(e) and OC.2.6.4 (g) (TSO to amend planned outage or maintenance). Provision is via the <b>Balancing Market</b> .
C	GC SDC2.4.2.9 (Under an emergency TSO may alter a dispatch instruction outside declared parameters including an instruction to trip)	K	GC CC6.4.3 (TSO to specify protection standards applicable); CC6.4.4 (TSO to specify protection schemes and settings necessary to protect the network); CC6.5 (Intertripping to be provided for the isolation of faults and system abnormalities)
D	GC SDC2.4.2.9 (Under an emergency TSO may alter a dispatch instruction outside declared parameters including an instruction to trip).; IOP (Emergency Instruction to OMW - Safety or System Security)	L	GC CC.S1.2.1 (All Gens >10MW to comply with Sched1, DNO to ensure all gens >5MW comply with ER G99/NI); CC.S2.2.1 (All Controllable PPMs to comply with Sched 2, DNO to ensure all protection equipments for PPMs >5MW comply with ER G99/NI).
E	GC CC.S1.1.5.2 (T. Conn.Gens >5MW to provide to Frequency Control); CC.S2.1.7.2/3 (T-Conn Controllable PPMs to provide Frequency Control) ; Provision is via a <b>System Services Contract (DS3)</b>	M	GC CC.S1.2.1 (All Gens >10MW to comply with particular requirements of TSO, DNO to ensure all gens >5MW comply with ER G99/NI (Section 10.3 Protection Requirements, include for Over Frequency)); CC.S2.2.1 (All Controllable PPMs to comply with particular requirements of TSO, DNO to ensure all protection equipments for PPMs >5MW comply with ER G99/NI(Section 10.3 Protection Requirements, include for Over Frequency)).
F	GC CC.S1.2.4.2 (D-Conn Gens >10MW to provide frequency control); CC.S2.2.5.1 (D-Conn Controllable PPMs to provide Frequency Control) ; Provision is via a <b>System Services Contract (DS3)</b>	N	GC CC.S1.1.3.2/3 (T-conn Gens >5MW to provide voltage control for defined minimum capability); CC.S2.1.3.2 (T-Conn PPM to control voltage within it's capability limits) . Provision via a <b>System Services Contract (DS3)</b>
G	GC CC.S2.2.5.1 (D-Conn Controllable PPMs to provide Frequency Control) ; Provision is via a <b>System Services Contract (DS3)</b>	O	SDC2.4.2.9 (Under an emergency TSO may alter a dispatch instruction outside declared parameters including to change I/C transfers); OC.2.6.4.(e) and OC.2.6.4 (g) (TSO to amend planned outage or maintenance) ; IOP (Emergency Assistance for Active Power - Reactive Power). Provision is via the <b>BASA</b> .

## 4.1 Discussion

As can be seen from Table 2, a significant majority of the defence services are defined by the Grid Code (GC). References are taken therein from the Connection Conditions (CCs), Operating Conditions (OCs) and the Scheduling and Dispatch Code (SDC). The Schedules in the CCs is also referenced where distribution connected generators are to abide by the relevant sections of the GC.

Next to each clause referenced in Table 2, is a short bullet point summarising the clause. For the avoidance of doubt, these summaries should be regarded as an aid to the reader and if there are any differences between the interpretations of this summary and the full GC clause, the GC clause interpretation takes precedence.

The NCER references two options for procuring a defence service provider, either in the national legal framework or on a contractual basis. However, given how the market in Ireland has developed it may be easier to discuss two variations (in turn) of the contract basis, see Table 3.

	<b>Capability/ Service Characteristics</b>	<b>How Procured?</b>	<b>Payment/ Recompense</b>
<b>Contractual Basis - Full</b>	Contract	Voluntary	Contract
<b>Contractual Basis - Part</b>	Grid Code	Compulsory	Contract
<b>National Legal Framework</b>	Grid Code	Compulsory	None

Table 3 - Types of Contracts

*Contractual Basis – Full:* These are services that are paid for via a contract and the defence service provider voluntarily provides that service, i.e. it is not mandated by the GC to provide. Examples include Replacement Reserve (all providers) or Frequency Restoration Reserve (FRR) (non- generator providers).

*Contractual Basis – Part:* The ‘middle’ category is where the provider is mandated by the GC to offer this service when operational; however, they are recompensed. Generators providing FRR or steady state reactive power fall into this category as do providers of

additional active power (instructed by TSO during Emergency state) who receive payment via the Balancing Market or Interconnectors providing Emergency Assistance via a their Balancing and Ancillary Services Agreement (BASA).

*National Legal Framework:* These are services that are solely referenced against the GC. They are thus classified as established in the national legal framework as they are mandated by the GC and no recompense is due, for example, disconnecting a generator to protect the wider system.

Using the 3 colours from Table 3 above, Table 4 below demonstrates how each service is divided into the 3 contract types described above.

Individual System Defence Measure / Service	SGUs							
	Type D Generator (T-Connected)	Type D Generator (D-Connected)	Type C Generator	Type B Generator	Aggregators of Gen/ Dem	T-Conn Demand Facility	Interconnector Owners	T-Conn closed Distribution Systems
Authority to disconnect SGUs	X	X	X		X		X	
Operational Reserve (FRR) (Inc. Turlough Hill)	X	X	X		X			
Replacement Reserve (RR)	X	X	X		X			
Active power set points when Freq./ Power Flow is outside Alert limits and system adequacy is lacking	X	X	X		X			
Special Protection Schemes (Inc. Step wise linear disconnection)	X	X	X					
Over Frequency Generator Shedding Scheme		X	X					
Reactive power set-points	X							
Interconnector Emergency Assistance (MWs) & Making Mvars available							X	

Table 4 - Table 1 updated to map services and SGUs to contract types

By removing the 'national legal framework' category, it is clear that the following defence services are provided on a contractual basis:

1. Frequency Restoration Reserve
2. Replacement Reserve
3. Active Power set point changes
4. Reactive Power set point changes
5. Interconnector (Emergency) Assistance

Service 1, 2 and 4 are characterised or defined in the GC and recompensed via DS3 System Services Agreements<sup>6</sup> (Schedule 2 & Schedule 3 in the agreement refers). Note that these agreements are looking for a defined service and are technology neutral; that is the payment is on a regulated tariff basis on delivery against the specified requirements.

Services 3 and 5 for Active power provision from Balancing units or an Interconnector respectively, are also characterised in the GC but are paid via the Balancing Market where the Trading and Settlement Code<sup>7</sup> applies or via the Balancing and Ancillary Services Agreement (BASA). The BASA is an agreement between SONI and NGENSO and Moyle Interconnector Ltd for the provision and payment of energy services to each other through the Moyle Interconnector.

It should be noted that while DS3 contracted providers are paid the tariff rate for being available to provide the service, if they are utilised to provide FRR there are also transactions in the Balancing Market for the new (part-load) positions taken.

As shown in Table 4, by only considering the aggregated SGUs, the contractual basis where aggregation is possible is the first 3 services shown above. For the two reserves services these are procured in accordance with the DS3 System Services Agreement, where the Grid Code defined Demand Side Units (may be associated with a demand site or demand sites) or Aggregated Generation Units are collectively described under "*Interface Agreement*" and specifically referred to as a Service Provider; clause 2.3.3 of the Agreement refers. Therefore, for the relevant defence services FRR and RR, the

<sup>6</sup> [http://www.eirgridgroup.com/site-files/library/EirGrid/NI-DS3-System-Services\\_Regulated-Arrangements\\_final.pdf](http://www.eirgridgroup.com/site-files/library/EirGrid/NI-DS3-System-Services_Regulated-Arrangements_final.pdf)

<sup>7</sup> <https://www.sem-o.com/rules-and-modifications/balancing-market-modifications/market-rules/>

SGUs are able to be the Service Provider either on individual or collective basis following pre-qualification in accordance with the System Operation Guideline (SOGL) and the terms and conditions of the DS3 System Services Agreement.

The third service on a contractual basis where aggregation is possible is Active Power set point changes, and again the definitions of Demand Side Unit and Aggregated Generation Units are used in the Trading and Settlement Code when registering participants (see Trading and Settlement Code, Part A, paragraph 2.34). While all participants above a de-minimis level of 10MW are registered individually on a mandatory basis; demand sites and generating units less than 10MW may volunteer to be aggregated as Demand Side Units and Aggregated Generation Units, respectively. The only other pre-requisite is that the aggregated sites must be dispatchable by the TSO.

## 5. Next Steps

This concludes SONI's submission for the terms and conditions to act as defence service provider for Northern Ireland in accordance with the requirements of Articles 4 and 7 of the Commission Regulation (EU) 2017/2196 Establishing a network code on electricity emergency and restoration.

SONI would now like to request the approval of the UR for this document.